

LEMBAR PERSETUJUAN

PROSES SURAT/DOKUMEN DARI KONSEPTOR DAN PEJABAT YANG TERKAIT

Perihal : **Permohonan Sirkuler Paraf untuk Port Information Booklet di Lingkungan PT Kilang Pertamina Internasional Terminal untuk Kepentingan Sendiri RU III Plaju – Sei Gerong**

Dokumen / surat terlampir telah diperiksa dan diteliti secara hierarki serta di paraf oleh para pejabat terkait yang bertanggung jawab, untuk ditandatangani oleh pejabat yang berwenang.

No.	Diteruskan kepada (nama & Jabatan)	Diterima tanggal	Diteruskan tanggal	Paraf	Keterangan
1	Manager Port Mgt & Marine Regulation Pandu Setiadi				
2	Manager Production RU III Plaju Aryo Wahyu Wicaksono	03/02/2025	03/02/2025		
3	Manager Maintenance Planning & Support RU III Plaju Kartono Dwi Seputro	16/02/2025	16/02/2025		
4	Manager HSSE RU III Adi Firmansyah	05/02/2025	05/02/2025		
5	Port Manager Plaju - Sungai Gerong Firmansyah	07/02/2025	07/02/2025		
6	Port Manager STS Muntok Albar	11/02/2025	11/02/2025		

Catatan:

Lembar penerus ini merupakan satu kesatuan yang tidak terpisahkan dengan dokumen/ surat yang ditandatangani oleh pejabat yang berwenang.

Terminal Safety Information Booklet



PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-



**PT Kilang Pertamina Internasional
Terminal untuk Kepentingan Sendiri (TUKS)
Refinery Unit III Plaju - Sei Gerong**

**Jalan Beringin No. 1 Plaju
PALEMBANG - SUMATERA SELATAN 30628
INDONESIA
Phone: 0711 - 596623**

**PT KILANG PERTAMINA INTERNASIONAL RU III PLAJU – SEI GERONG -
TERMINAL INFORMATION ON FACILITY, SAFETY, SECURITY AND
POLLUTION PREVENTION REGULATION**

Copyright 2024 © Kilang Pertamina Internasional

This publication is copyright and is the property of PT Kilang Pertamina Internasional.

Infringement of copyright or other intellectual property rights can result in liability to pay monetary damages. It is also forbidden to copy or to deal commercially with infringing copies of this document.

This document is confidential to PT Kilang Pertamina Internasional and is provided to all recipients in circumstances of confidence.

In particular, no part of this document may be disclosed or provided to any person or organization without the authorization of to Kilang Pertamina Internasional Region II. Furthermore, no reproduction of any part of this document in any form or by any means including, but not limited to, electronic, photocopying, recording or otherwise, may take place without the written consent of to PT Kilang Pertamina Internasional.

Unlawful disclosure of confidential information can result in liability to pay monetary damages for any losses resulted from that act.

Revision	Description	Approval	Date

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

Table of Contents

PREFACE	6
SECTION I TERMINAL INFORMATION.....	7
I.1 POSITION.....	7
I.2 BERTH DESCRIPTION.....	7
I.3 ANCHOR REFERENCE.....	7
I.4 SEA MAP	7
I.5 CITRA SATELITE	8
I.6 LOCAL TIME ZONE.....	8
I.7 SEABED TYPE.....	9
I.8 NAVIGATION HAZARDS	9
I.9 AIDS TO NAVIGATION FOR MARITIME TRANSPORT.....	9
I.10 JETTY DATA.....	9
1.10.1 Dermaga 1.....	9
1.10.2 Dermaga 2.....	10
1.10.3 Dermaga 3.....	11
1.10.4 Dermaga 4.....	12
1.10.5 Dermaga 5.....	14
1.10.6 Dermaga 6.....	15
1.10.7 Dermaga PTA.....	16
1.10.8 Dermaga 7.....	16
1.10.9 Dermaga 8.....	18
1.10.10 Dermaga 9.....	19
1.10.11 Dermaga 10	21
1.10.12 Dermaga 11	22
1.10.13 Dermaga 12	23
1.10.14 Dermaga Penyebrangan (Ferry Dock)	24
1.10.15 Dermaga Pos Security (Security Jetty).....	24
I.11 SHIP TO SHIP INFORMATION MUNTOK.....	25
I.12 CONTROLLING UKC (Under Keel Clearance)	25
I.13 SHIP TRANSIT THROUGH BAY	25
1.13.1 APPROACH AND ENTRY	26
1.13.2 WEATHER AND CLIMATE	26
1.13.3 ANCHORAGE AREA.....	26
1.13.4 PILOTAGE AND TUGS	26
I.14 MINIMUM MOORING REQUIREMENTS	26
1.14.1 SHIPS	27

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

1.14.2	BARGES	27
1.14.3	EXCEEDING MINIMUM MOORING	27
1.14.4	WINCHES AND LINE HANDLING.....	27
I.15	PILOTAGE	27
I.16	TUG REQUIREMENTS.....	27
I.17	BERTHING MANEUVERS	27
I.18	BERTH EVACUATION ROUTE	28
I.19	EMERGENCY CONDITION	29
I.20	PRE-ARRIVAL INFORMATION	29
SECTION II	OPERATIONAL INFORMATION.....	30
II.1	WIND LIMITS	30
II.2	ELECTRICAL STORMS.....	30
II.3	PERSONAL PROTECTIVE EQUIPMENT (PPE)	30
II.4	TERMINAL CONTACT INFORMATION	30
II.5	OFFICIAL LANGUAGE	32
II.6	COMMUNICATIONS.....	32
II.7	RESPONSIBILITY OF OWNER AND MASTER.....	32
II.8	VESSEL COMPLIANCE AND TERMINAL SAFETY INSPECTION	32
II.9	PRE-TRANSFER CONFERENCE	32
II.10	SHIP/ShORE SAFETY CHECK LIST	33
II.11	SAFETY LETTER TO MASTER.....	33
II.12	GANGWAYS AND LADDERS.....	33
II.13	TERMINAL SMOKING REGULATIONS.....	34
II.14	HEALTH AND ENVIROMENTAL HAZARDS ASSOCIATED WITH CARGO.....	34
II.15	CARGO TRANSFER	34
II.16	PERSON IN CHARGE (PIC)	34
II.17	REQUIREMENTS DURING TRANSFER	34
II.18	DANGEROUS CARGO SIGNAL	35
II.19	VESSEL-TO-SHORE VOLUME COMPARISONS	35
II.20	TANK CLEANING/TANK ENTRY	35
II.21	SHIP READINESS.....	35
II.22	DECK WATCH	35
II.23	ACCUMULATION OF GOODS.....	35
II.24	TRANSPORTATION.....	36
II.25	HOSPITAL/CLINIC	36
II.26	SHIP CANDLER.....	36
II.27	SCUPPERS, DRIPS TRAYS, UNUSED CONNECTIONS AND OVERBOARD DISCHARGE VALVE	36

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

II.28 TANK HATCHES.....	36
II.29 TANK VENTING.....	36
II.30 CATHODIC PROTECTION.....	36
SECTION III SAFETY AND SECURITY INFORMATION.....	38
III.1 EMERGENCY DEPARTURE.....	38
III.2 FIRE AND SAFETY	38
3.2.1 EMERGENCY EQUIPMENT	38
3.2.2 TERMINAL FIRE SYSTEM	38
3.2.3 FIRE AND SMOKING SAFETY NOTICES	38
III.3 EMERGENCY STOP	38
III.4 TERMINAL SECURITY	39
III.5 VESSEL/FACILITY SECURITY INTERFACE	39
III.6 TAKING PHOTOGRAPHS	39
III.7 WEATHER FORECASTS.....	39
III.8 ELECTRICAL EQUIPMENT	39
III.9 SHORE LEAVE	40
III.10 ISPS CODE	40
III.11 EMERGENCY TOWING WIRE.....	40
SECTION IV ENVIRONMENTAL INFORMATION	41
IV.1 GENERAL POLICY.....	41
IV.2 PRODUCT CONTAINMENT.....	41
4.2.1 JETTY	41
4.2.2 VESSEL.....	41
IV.3 POLLUTION RESPONSE	41
4.3.1 POLLUTION REPORTING PROCEDURES.....	41
4.3.2 ACTION TAKEN IN THE EVENT OF OIL SPILL.....	42
IV.4 GARBAGE RECEPTION.....	42
IV.5 RECEPTION FACILITY.....	42
IV.6 BALLASTING DAN DEBALLASTING.....	42
SECTION V MISCELLANEOUS INFORMATION AND REQUIREMENTS	43
V.1 DREFINERY UNITGS, ALCOHOL, AND FIREARMS POLICY	43
V.2 REPAIR WORK PERMISSION.....	43
V.3 LOADING PROVISIONS AND STORES	43
V.4 OTHER CRAFT ALONGSIDE	43
V.5 BUNKERING/FUELING.....	43
V.6 FRESH WATER	44
APPENDIX	45
REVISION LOG	45

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

PREFACE

This booklet is addressed to the Masters, owners, operators, and agent of vessels that call at the PT Kilang Pertamina Internasional TUKS RU III Plaju – Sei Gerong. This booklet contains information that is applicable to the PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong and is not represented as complete in every aspect of safe and pollution-free cargo-transfer operations. There will be some changes, such as Under Keel Clearance (UKC), Draft, Deadweight Capacity, and others, to align with the latest terminal conditions and local regulations.

This information is not intended to relieve any vessel or Master of the responsibility to safely berth, moor, and sail the vessel and to use whatever assistance over and above these requirements he/she feels are necessary. This information does, however, represent the minimum requirements for the terminal. Berth personnel will have authority in seeing that these requirements are met.

The Master or person in charge of any vessel, while at the terminal, shall have adequate knowledge of these rules and regulation to ensure that his crew members are fully informed of these requirements. Vessels that do not comply with all the requirements may not be permitted to berth or may be asked by the terminal representative to immediately disconnect and leave the berth.

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

SECTION I

TERMINAL INFORMATION

I.1 POSITION

Name : PT Kilang Pertamina Internasional – Terminal untuk Kepentingan Sendiri Refinery Unit III Plaju - Sei Gerong
 Owner : PT Kilang Pertamina Internasional
 Operator : PT Pertamina Port & Logistic – Port Plaju – Sei Gerong
 Address : Jalan Beringin No. 1 Plaju
 Town : Palembang
 State : Sumatera Selatan
 Zip : 30268
 Phone : 0711 – 596623
 Lokasi : 02°59'00" LS, 104°50'37" BT

I.2 BERTH DESCRIPTION

PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong is a private terminal owned by PT Kilang Pertamina Internasional Refinery Unit III Plaju and operated by PT Pertamina Port & Logistic – Plaju – Sei Gerong. PT Kilang Pertamina Internasional TUKS RU III Plaju – Sei Gerong is a part of PT Kilang Pertamina Internasional, has 15 Jetty which are capable of loading, unloading, and bunkering ships or barges. The mooring of ships at the end of the pier by means of over stake (part of the ship's body protruding beyond the length of the pier at the bow or stern) is only permitted up to a maximum of 10% of the ship's length (LOA) by considering safety factors and if it exceeds 10% it must obtain approval from the Palembang Class 1 KSOP.

Reference: "PROTAP Pemanduan dan Penundaan Diperairan Wajib Pandu Kelas I Palembang; Article 26 part 4 – 31st January 2022"

I.3 ANCHOR REFERENCE

Reference: "Prosedur tetap pemanduan dan penundaan kapal di perairan wajib pandu Kelas I – Palembang"

Caution: The Musi River channel is long and narrow; ships are expected to follow the applicable signage regulations.

Fishing boats can be found along the Musi River channel

I.4 SEA MAP

PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju - Sei Gerong refers to Indonesian nautical chart No. 160 and English BA No. 3471 & 3476

- Indonesia, No.: 160

- Inggris, No.: 3471 & 3476

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

I.5 CITRA SATELITE

Jetty 1 to 6 Sei Gerong



Jetty 7 to 12 PLaju



I.6 LOCAL TIME ZONE

UTC + 7 Hour

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

I.7 SEABED TYPE

Sand and Mud

I.8 NAVIGATION HAZARDS

Aground, fishermen, channel crossing

I.9 AIDS TO NAVIGATION FOR MARITIME TRANSPORT

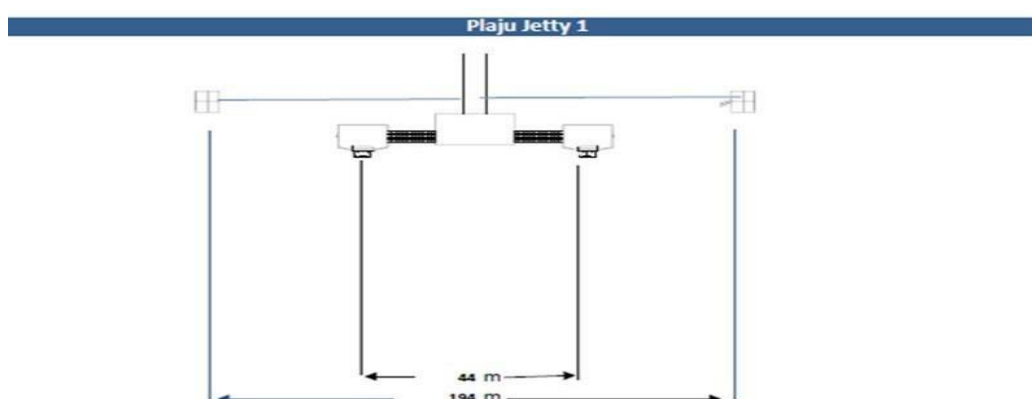
5 Units

I.10 JETTY DATA¹

1.10.1 Dermaga 1

Type	: Jetty dolphin
Location	: Sungai Gerong
Safe Draft	: -5.3 Meter LWS
Min-Max DWT of ship	: Max. 16,000 DWT
Min-Max LOA	: 50 – 160 Meters
Minimum Parallel Body Length	: 44 Meter
Max Height of Manifold from Water Line	: -
Geographic Position	: 02° 59' 04.1" LS/104° 50' 45.7" BT
	: 02° 59' 03.4" LS/104° 50' 46.9" BT
	: 02° 59' 03.7" LS/104° 50' 46.2" BT
	: 02° 59' 03.5" LS/104° 50' 46.5" BT
Jetty Head Elevation	: 3.2 Meter
Distance Between Bollard	: 21 Meter
Jetty Length	: 19 Meter
Jetty Width	: 6.9 Meter
Length Trestle	: 29.8 Meter

Picture & Mooring Arrangement



Mooring Arrangement					
Headlines	Breastlines	Springlines	Springlines	Breastlines	Sternlines

¹ An update will be made if there are any changes, or user can contact Terminal for further information

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

3	-	2	2	-	3
---	---	---	---	---	---

Under normal condition it is capable of handling the following product(s):

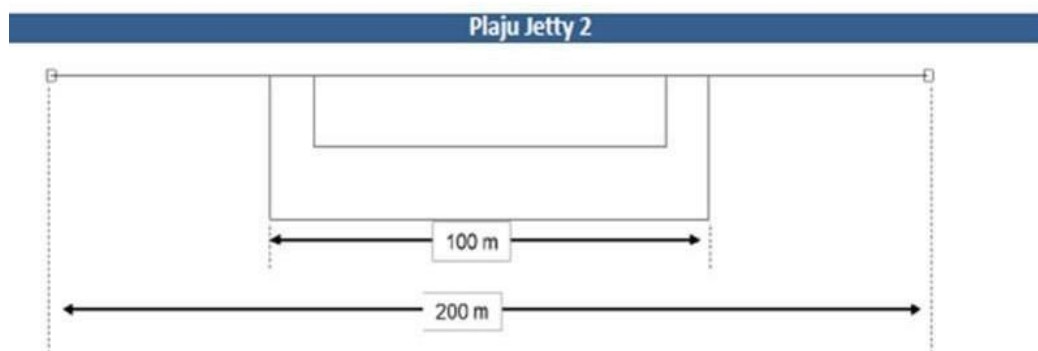
No	Product	Hose / L.Arm	Rate		Pressure (Kg/Cm ₂)
			Load	Disch	
1	Naphtha	L.Arm 8"	500	400 KL/Hour	Max. 7
2	Pertalite	Hose 4"	500	400 KL/Hour	Max. 7
3	Solar	L.Arm 8"	500	400 KL/Hour	Max. 7
4	Premium	L.Arm 8"	500	400 KL/Hour	Max. 7
5	HOMC	L.Arm 8"	500	400 KL/Hour	Max. 7
6	Bunker Fuel Oil/HSD	Hose 4"	150	400 KL/Hour	Max. 7

1.10.2 Dermaga 2

Type	: Jetty
Location	: Sungai Gerong
Safe Draft	: - 5.3 Meter LWS
Min-Max DWT of ship	: 900 – 18,000 DWT
Min-Max LOA	: 50 – 160 Meters
Minimum Parallel Body Length	: -
Max Height of Manifold from Water Line	: -
Geographic Position	: 02° 59' 05.9" LS/104° 50' 42.1" BT 02° 59' 06.6" LS/104° 50' 40.9" BT 02° 59' 07.5" LS/104° 50' 39.3" BT 02° 59' 06.8" LS/104° 50' 39.9" BT
Jetty Head Elevation	: 3.2 Meter
Distance Between Bollard	: 20 Meter
Jetty Length	: 110 Meter
Jetty Width	: 12.9 Meter
Length Trestle	: 15.9 Meter

Picture & Mooring Arrangement

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-



Mooring Arrangement					
Headlines	Breastlines	Springlines	Springlines	Breastlines	Sternlines
4	-	2	2	-	4

Under normal condition it is capable of handling the following product(s):

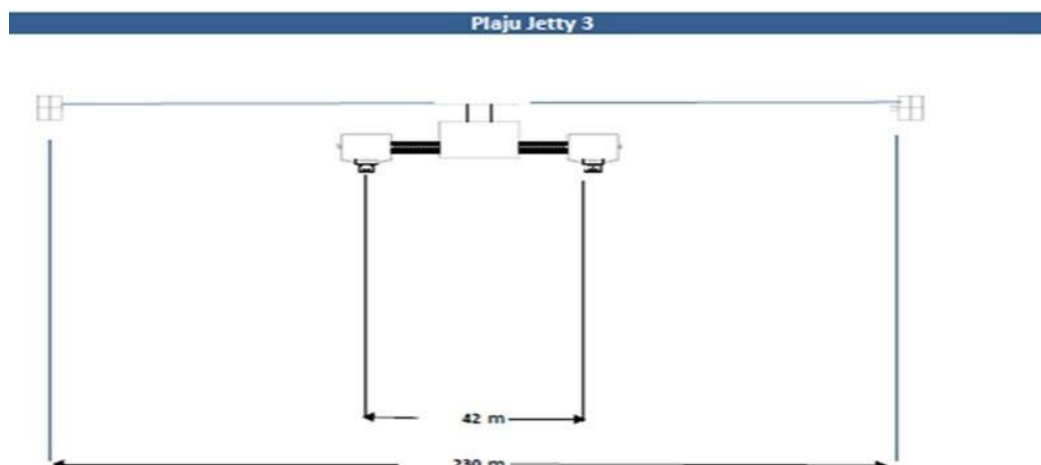
No	Product	Hose / L.Arm	Rate		Pressure (Kg/Cm ²)
			Load	Disch	
1	MFO LS	L.Arm 8"	500	500 KL/Hour	Max. 7
2	Solar	L.Arm 8"	500	500 KL/Hour	Max. 7
3	Crude	L.Arm 8"	500	500 KL/Hour	Max. 7
4	Bunker Fuel/HSD/MDO	Hose 4"	150	-	Max. 7

1.10.3 Dermaga 3

Type	: Jetty Dolphin
Location	: Sungai Gerong
Safe Draft	: - 5.3 m LWS
Min-Max DWT of ship	: Max. 18,000 DWT
Min-Max LOA	: 50 – 160 Meters
Minimum Parallel Body Length	: 42 Meter
Max Height of Manifold from Water Line	: -
Geographic Position	: 02° 59' 09.2" LS/104° 50' 35.3" BT 02° 59' 09.6" LS/104° 50' 34.3" BT 02° 59' 09.0" LS/104° 50' 35.9" BT 02° 59' 09.2" LS/104° 50' 34.8" BT
Jetty Head Elevation	: 3.2 Meter
Distance Between Bollard	: 20 Meter
Jetty Length	: 20.21 Meter
Jetty Width	: 10.4 Meter
Length Trestle	: 15.05 Meter

Picture & Mooring Arrangement

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-



Mooring Arrangement					
Headlines	Breastlines	Springlines	Springlines	Breastlines	Sternlines
3	-	2	2	-	3

Under normal condition it is capable of handling the following product(s):

No	Product	Hose / L.Arm	Rate		Pressure (Kg/Cm ²)
			Load	Disch	
1	Naphtha	L.Arm 8"	500	350 KL/Hour	Max. 7
2	Pertamax	L.Arm 8"	500	350 KL/Hour	Max. 7
3	Vacuum Residue	L.Arm 8"	500	350 KL/Hour	Max. 7
4	MFO LS	L.Arm 8"	500	350 KL/Hour	Max. 7
5	Pertalite	L.Arm 8"	500	350 KL/Hour	Max. 7
6	Solar	L.Arm 8"	500	350 KL/Hour	Max. 7
7	LSWR	L.Arm 8"	500	350 KL/Hour	Max. 7
8	HOMC	L.Arm 8"	500	350 KL/Hour	Max. 7
9	Fame	L.Arm 8"	500	350 KL/Hour	Max. 7
10	Crude	L.Arm 8"	500	350 KL/Hour	Max. 7
10	Bunker fuel	Hose 4"	150	-	Max. 7

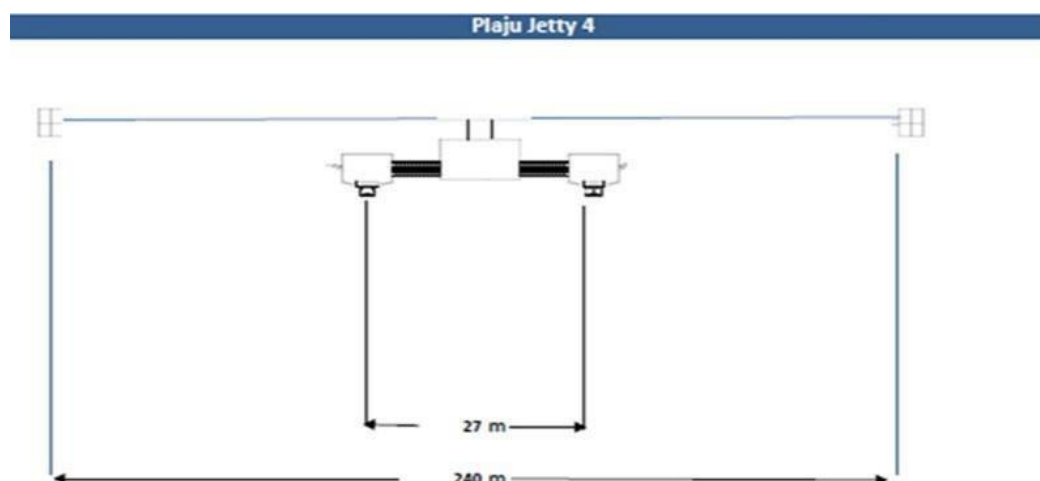
1.10.4 Dermaga 4

Type	: Jetty dolphin
Location	: Sungai Gerong
Safe Draft	: - 5.3 Meter LWS
Min-Max DWT of ship	: Max. 17,000 DWT
Min-Max LOA	: 50 – 160 Meters
Minimum Parallel Body Length	: 27 Meter
Max Height of Manifold from Water Line	: -
Geographic Position	: 02° 59' 14.3" LS/104° 50' 26.2" BT 02° 59' 13.9" LS/104° 50' 26.6" BT 02° 59' 14.3" LS/104° 50' 26.0" BT

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

	02° 59' 14.0" LS/104° 50' 26.2" BT
Jetty Head Elevation	: 4.5 Meter
Distance Between Bollard	: 9.2 Meter
Jetty Length	: 18.9 Meter
Jetty Width	: 14.12 Meter
Length Trestle	: 7.9 Meter

Picture & Mooring Arrangement



Mooring Arrangement					
Headlines	Breastlines	Springlines	Springlines	Breastlines	Sternlines
2	2	2	2	2	2

Under normal condition it is capable of handling the following product(s):

No	Product	Hose / L.Arm	Rate		Pressure (Kg/Cm ²)
			Load	Disch	
1	Naphtha	L.Arm 8"	500	350 KL/Hour	Max. 7
2	Pertamax	L.Arm 8"	500	350 KL/Hour	Max. 7
3	Vacuum Residue	L.Arm 8"	500	350 KL/Hour	Max. 7
4	MFO LS	L.Arm 8"	500	350 KL/Hour	Max. 7
5	Pertalite	L.Arm 8"	500	350 KL/Hour	Max. 7
6	Solar	L.Arm 8"	500	350 KL/Hour	Max. 7
7	LSWR	L.Arm 8"	500	350 KL/Hour	Max. 7
8	HOMC	L.Arm 8"	500	350 KL/Hour	Max. 7
9	Crude	L.Arm 8"	500	350 KL/Hour	Max. 7

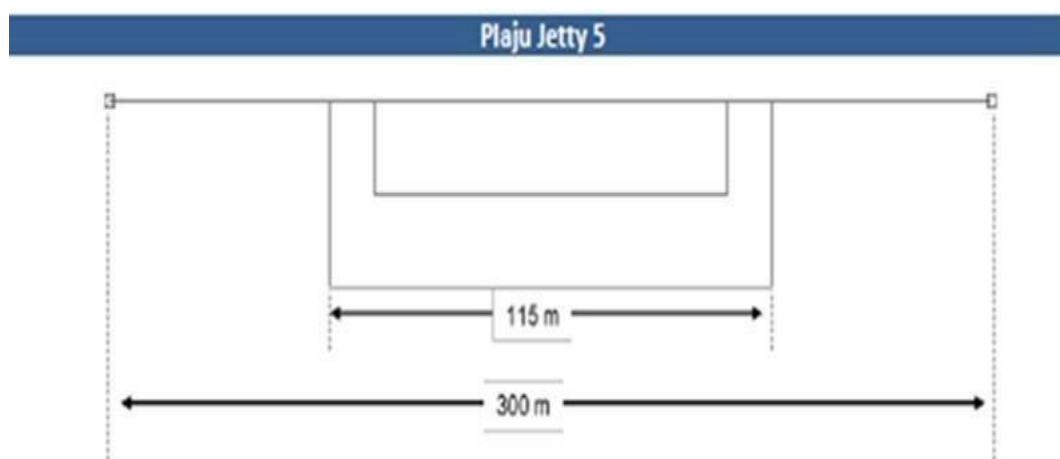
PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

10	RBDPO	L.Arm 8"	500	350 KL/Hour	Max. 7
11	FAME	L.Arm 8"	500	350 KL/Hour	Max. 7
12	MOGAS	L.Arm 8"	500	350 KL/Hour	Max. 7
11	Bunker fuel/HSD/MDO	L.Arm 8"	150	-	Max. 7
12	LPG	L.Arm 8"	-	60 KL/Hour	Max. 7

1.10.5 Dermaga 5

Type	: Jetty
Location	: Sungai Gerong
Safe Draft	: - 5.3 m LWS
Min-Max DWT of ship	: Max. 18,000
Min-Max LOA	: 50 – 160 Meters
Minimum Parallel Body Length	: -
Max Height of Manifold from Water Line	: -
Geographic Position	: 02° 59' 16.1" LS/104° 50' 22.4" BT 02° 59' 16.9" LS/104° 50' 21.4" BT 02° 59' 17.9" LS/104° 50' 19.4" BT 02° 59' 17.2" LS/104° 50' 20.3" BT
Jetty Head Elevation	: 3.2 Meter
Distance Between Bollard	: 20 Meter
Jetty Length	: 114.8 Meter
Jetty Width	: 10 Meter
Length Trestle	: 29.8 Meter

Picture & Mooring Arrangement



Mooring Arrangement					
Headlines	Breastlines	Springlines	Springlines	Breastlines	Sternlines

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

4	-	2	2	-	4
---	---	---	---	---	---

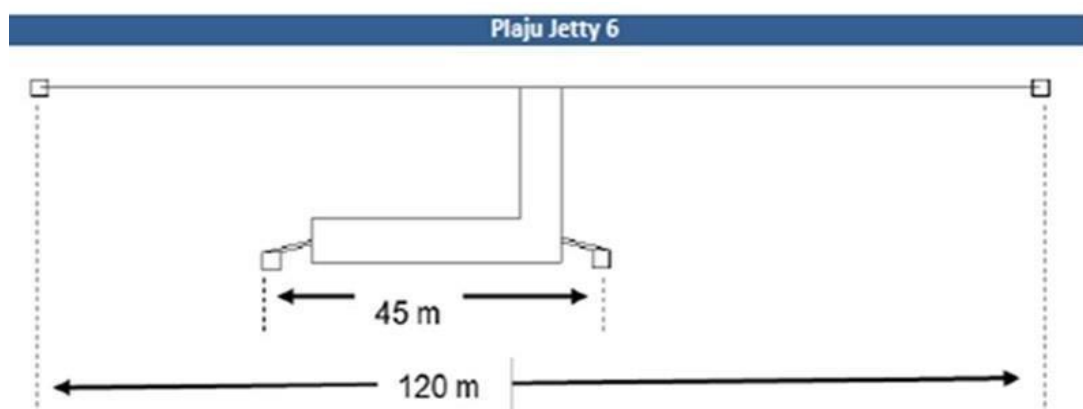
Under normal condition it is capable of handling the following product(s):

No	Product	Hose / L.Arm	Rate		Pressure (Kg/Cm ₂)
			Load	Disch	
1	Vacuum Residue	Hose 8"	500	350 KL/Hour	Max. 7
2	MFO LS	Hose 8"	500	350 KL/Hour	Max. 7
3	LSWR	Hose 8"	500	350 KL/Hour	Max. 7
4	RBDPO	Hose 8"	500	350 KL/Hour	Max. 7
5	Crude	Hose 8"	500	350 KL/Hour	Max. 7
6	Bunker Fuel/HSD/MDO	Hose 8"	150	-	Max. 7

1.10.6 Dermaga 6

Type	: Jetty dolphin
Location	: Sungai Gerong
Safe Draft	: - 5.3 m LWS
Min-Max DWT of ship	: Max. 17,000 DWT
Min-Max LOA	: Min 50 – Max 74
Minimum Parallel Body Length	: 45 Meter
Max Height of Manifold from Water Line	: -
Geographic Position	: 02° 59' 21.1" LS/104° 50' 14.7" BT 02° 59' 20.8" LS/104° 50' 15.4" BT 02° 59' 21.5" LS/104° 50' 14.4" BT 02° 59' 21.2" LS/104° 50' 14.4" BT
Jetty Head Elevation	: 3.3 Meter
Distance Between Bollard	: 20 Meter
Jetty Length	: 35 Meter
Jetty Width	: 7.6 Meter
Length Trestle	: 15.04 Meter

Picture & Mooring Arrangements



PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

Mooring Arrangement					
Headlines	Breastlines	Springlines	Springlines	Breastlines	Sternlines
2	-	2	2	-	2

Under normal condition it is capable of handling the following product(s):

No	Product	Hose / L.Arm	Rate		Pressure (Kg/Cm ₂)
			Load	Disch	
1	Pertalite	Hose 4"	250	160 KL/Hour	Max. 7
2	Solar	Hose 4"	250	160 KL/Hour	Max. 7
3	Pertamax	Hose 4"	250	160 KL/Hour	Max. 7
4	Pertalite	Hose 4"	250	160 KL/Hour	Max. 7
5	RBDPO	Hose 4"	250	160 KL/Hour	Max. 7
6	Bunker Fuel	Hose 4"	150	-	Max. 7

1.10.7 Dermaga PTA

Type	: Jetty dolphin
Location	: Plaju
Safe Draft	: - 5.3 m LWS
Min-Max DWT of ship	: Max. 1,700 DWT
Min-Max LOA	: -
Minimum Parallel Body Length	: -
Max Height of Manifold from Water Line	: -
Geographic Position	: 02° 59' 27.0" LS/104° 49' 59.8" BT 02° 59' 26.8" LS/104° 50' 02.3" BT 02° 59' 26.8" LS/104° 50' 01.1" BT 02° 59' 26.9" LS/104° 50' 03.6" BT
Jetty Head Elevation	: -
Jetty Length	: 85 Meter
Jetty Width	: 16 Meter
Length Trestle	: 29.8 Meter

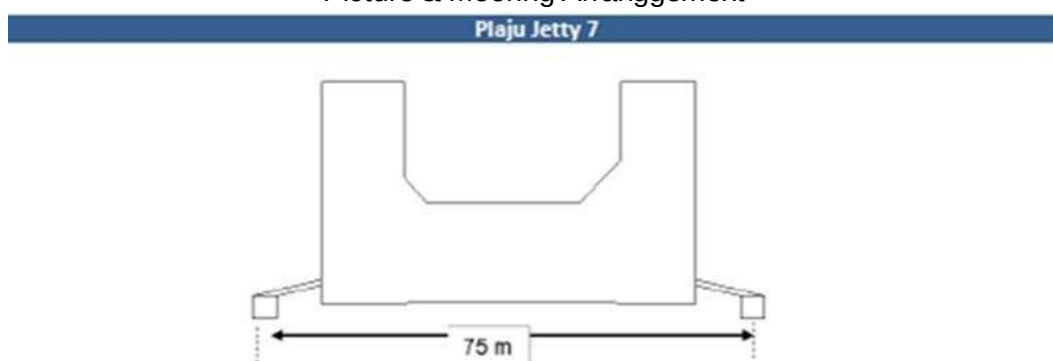
1.10.8 Dermaga 7

Type	: Jetty dolphin
Location	: Plaju
Safe Draft	: - 5.3 m LWS
Min-Max DWT of ship	: Max. 13,000 DWT

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

Min-Max LOA	: 70 – 140 Meters
Minimum Parallel Body Length	: 75 Meter
Max Height of Manifold from Water Line	: -
Geographic Position	: 02° 59' 27.1" LS/104° 49' 59.4" BT
	: 02° 59' 27.0" LS/104° 50' 58.5" BT
	: 02° 59' 27.2" LS/104° 50' 57.2" BT
	: 02° 59' 27.0" LS/104° 50' 27.8" BT
Jetty Head Elevation	: 3.1 Meter
Jetty Length	: 60.1 Meter
Jetty Width	: 16.68 Meter
Length Trestle	: 37.4 Meter

Picture & Mooring Arrangement



Mooring Arrangement					
Headlines	Breastlines	Springlines	Springlines	Breastlines	Sternlines
2	-	2	2	-	2

Under normal condition it is capable of handling the following product(s):

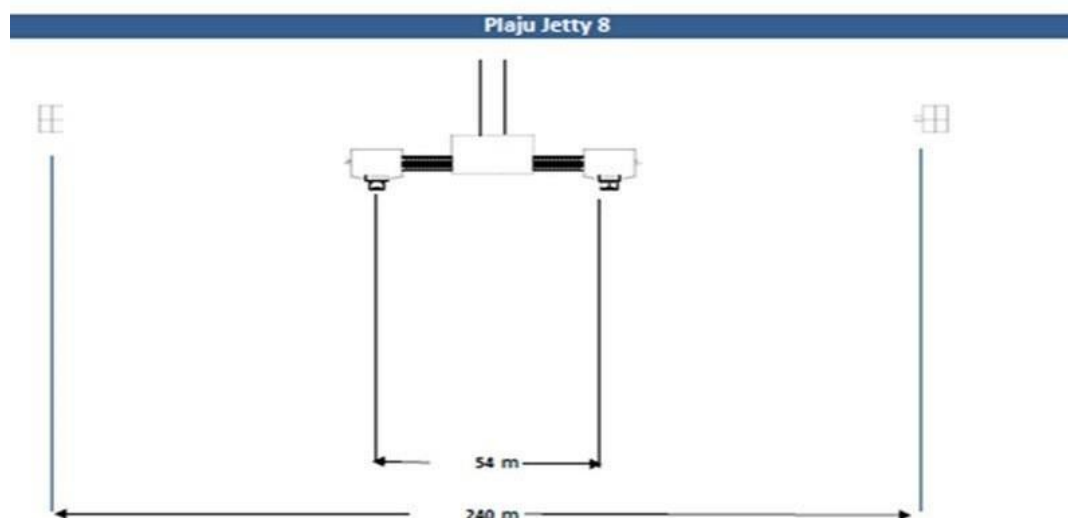
No	Product	Hose / L.Arm	Rate		Pressure (Kg/Cm ²)
			Load	Disch	
1	MFO LS	Hose 4"	350	250 KL/Hour	Max. 7
2	Pertalite	Hose 4"	350	250 KL/Hour	Max. 7
3	Kero	Hose 4"	350	250 KL/Hour	Max. 7
4	SPBX	Hose 4"	350	250 KL/Hour	Max. 7
5	Avtur	Hose 4"	350	250 KL/Hour	Max. 7
6	Mogas	Hose 4"	350	250 KL/Hour	Max. 7
7	LAWS	Hose 4"	350	250 KL/Hour	Max. 7
8	Solar	Hose 4"	350	250 KL/Hour	Max. 7
9	Bunker Fuel/FAME/HSD	Hose 4"	150	-	Max. 7

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

1.10.9 Dermaga 8

Type	: Jetty dolphin
Location	: Plaju
Safe Draft	: - 4.8 Meter LWS
Min-Max DWT of ship	: Max. 18,000 DWT
Min-Max LOA	: Min 71 – Max 160
Minimum Parallel Body Length	: 54 Meter
Max Height of Manifold from Water Line	: -
Geographic Position	: 02° 59' 27.4" LS/104° 49' 54.6" BT 02° 59' 27.4" LS/104° 49' 53.7" BT 02° 59' 27.5" LS/104° 49' 53.0" BT 02° 59' 27.4" LS/104° 49' 54.2" BT
Jetty Head Elevation	: 3.1 Meter
Jetty Length	: 35 Meter
Jetty Width	: 7.6 Meter
Length Trestle	: 41.5 Meter

Picture & Mooring Arrangement



Mooring Arrangement					
Headlines	Breastlines	Springlines	Springlines	Breastlines	Sternlines
2	-	2	2	-	2

Under normal condition it is capable of handling the following product(s):

No	Product	Hose / L.Arm	Rate		Pressure (Kg/Cm2)
			Load	Disch	
1	MFO LS	Hose 6"	350	500 KL/Hour	Max. 7

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

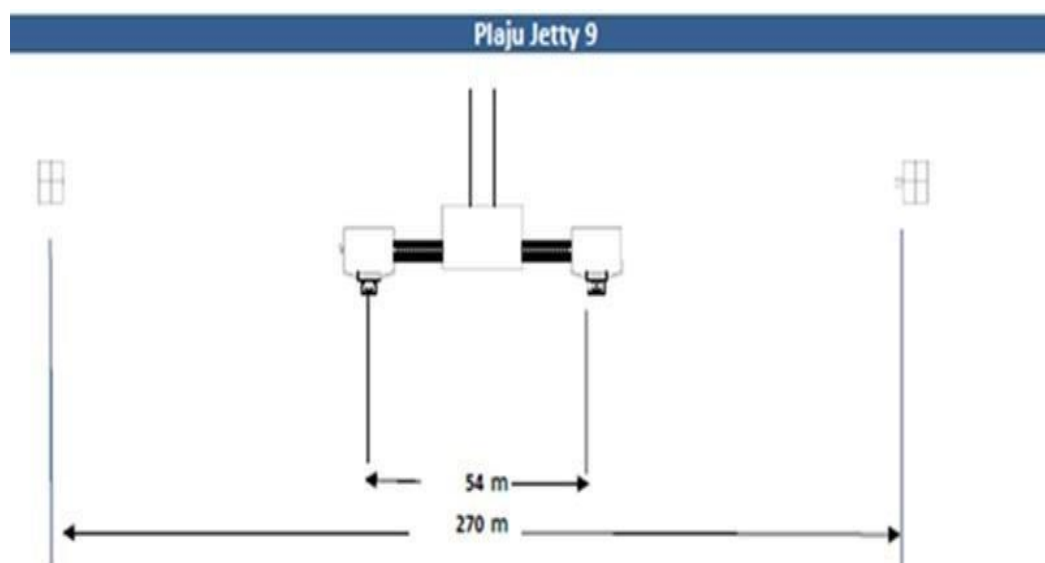
2	Pertamax	Hose 6" / L.Arm 8"	350	500 KL/Hour	Max. 7
3	Pertalite	Hose 6" / L.Arm 8"	350	500 KL/Hour	Max. 7
4	Kero	Hose 6"	350	500 KL/Hour	Max. 7
5	SPBX	Hose 4"	350	500 KL/Hour	Max. 7
6	Avtur	Hose 6"	350	500 KL/Hour	Max. 7
7	Solar	Hose 4"	350	500 KL/Hour	Max. 7
8	Naphtha	Hose 6" / L.Arm 8"	350	500 KL/Hour	Max. 7
9	Bunker Fuel/HSD/MDO	Hose 6" / L.Arm 8"	150	-	Max. 7
10	HOMC	Hose 8"	350	500 KL/Hour	Max. 7

1.10.10 Dermaga 9

Type	: Jetty dolphin
Location	: Plaju
Safe Draft	: - 5.3 Meter LWS
Min-Max DWT of ship	: Max. 17,000 DWT
Min-Max LOA	: 50 – 160 Meters
Minimum Parallel Body Length	: 54 Meter
Max Height of Manifold from Water Line	: -
Geographic Position	: 02° 59' 27.8" LS/104° 49' 48.6" BT 02° 59' 27.4" LS/104° 49' 48.1" BT 02° 59' 29.0" LS/104° 49' 46.9" BT 02° 59' 27.8" LS/104° 49' 47.5" BT
Jetty Head Elevation	: 3,1 Meter
Distance Between Bollard	: 20 Meter
Jetty Length	: 35 Meter
Jetty Width	: 5 Meter
Length Trestle	: 29.8 Meter

Picture & Mooring Arrangement

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-



Mooring Arrangement					
Headlines	Breastlines	Springlines	Springlines	Breastlines	Sternlines
2	-	2	2	-	2

Under normal condition it is capable of handling the following product(s):

No	Product	Hose / L.Arm	Rate		Pressure (Kg/Cm ²)
			Load	Disch	
1	MFO LS	Hose 6"	350	500 KL/Hour	Max. 7
2	Vacuum Residue	Hose 6" / L.Arm 8"	350	500 KL/Hour	Max. 7
3	Pertamax	Hose 6"	350	500 KL/Hour	Max. 7
4	Pertalite	Hose 6"	350	500 KL/Hour	Max. 7
5	Kero	Hose 6"	350	500 KL/Hour	Max. 7
6	Bio FAME	Hose 4"	350	500 KL/Hour	Max. 7
7	SPBX	Hose 4"	350	500 KL/Hour	Max. 7
8	Avtur	Hose 4"	350	500 KL/Hour	Max. 7
9	Solar	Hose 6" / L.Arm 8"	350	500 KL/Hour	Max. 7
10	Naphtha	Hose 6" / L.Arm 8"	350	500 KL/Hour	Max. 7
11	LSWR	Hose 6" / L.Arm 8"	350	500 KL/Hour	Max. 7
12	Crude	Hose 6" / L.Arm 8"	350	500 KL/Hour	Max. 7
13	HOMC	Hose 6" / L.Arm 8"	350	500 KL/Hour	Max. 7

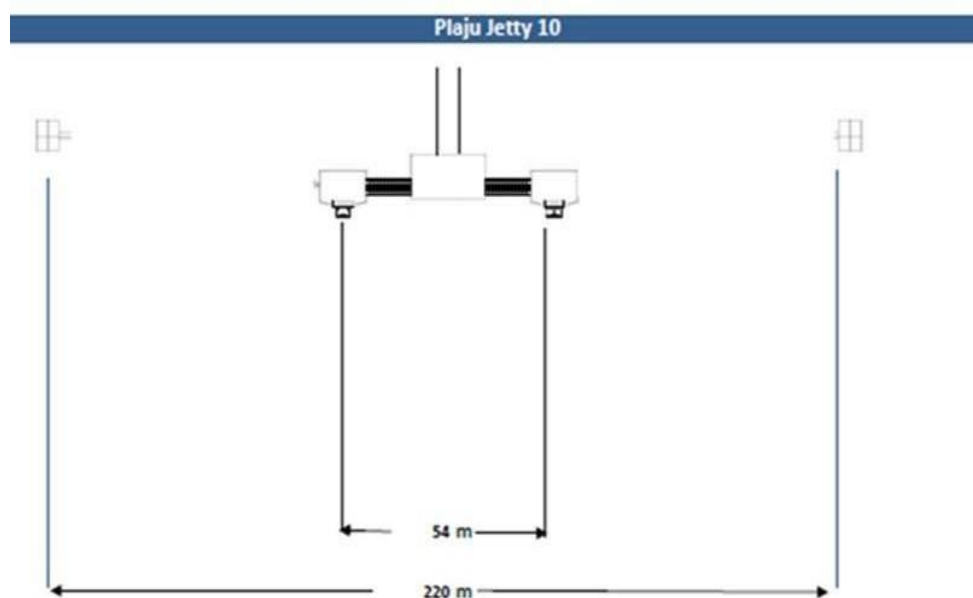
PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

14	Bunker Fuel/HSD	Hose 4"	150	-	Max. 7
----	-----------------	---------	-----	---	--------

1.10.11 Dermaga 10

Type	: Jetty dolphin
Location	: Plaju
Safe Draft	: - 5.3 Meter LWS
Min-Max DWT of ship	: Max.18,000 DWT
Min-Max LOA	: 50 – 160 Meters
Minimum Parallel Body Length	: 54 Meter
Max Height of Manifold from Water Line	: -
Geographic Position	: 02° 59' 28.2" LS/104° 49' 40.8" BT 02° 59' 28.0" LS/104° 49' 42.1" BT 02° 59' 28.2" LS/104° 49' 41.6" BT 02° 59' 28.0" LS/104° 49' 42.6" BT
Jetty Head Elevation	: 3.2 Meter
Distance Between Bollard	: 20 Meter
Jetty Length	: 35 Meter
Jetty Width	: 7.6 Meter
Length Trestle	: 29.8 Meter

Picture & Mooring Arrangement



Mooring Arrangement					
Headlines	Breastlines	Springlines	Springlines	Breastlines	Sternlines
4	-	2	2	-	4

Under normal condition it is capable of handling the following product(s):

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

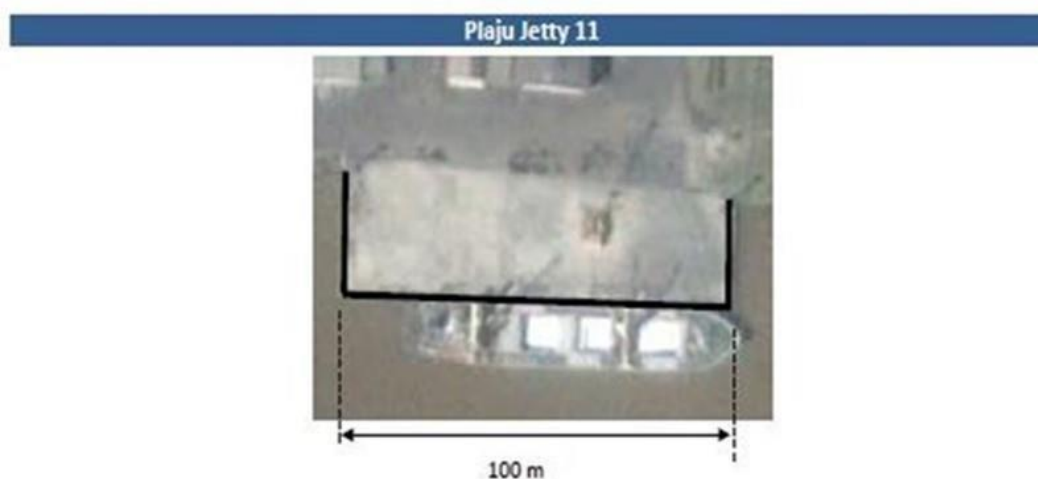
No	Product	Hose / L.Arm	Rate		Pressure (Kg/Cm ²)
			Load	Disch	
1	MFO LS	Hose 6" / L.Arm 8"	350	500 KL/Hour	Max. 7
2	Vacuum Residue	Hose 6"	350	500 KL/Hour	Max. 7
3	Kero	Hose 6"	350	500 KL/Hour	Max. 7
4	Avtur	Hose 6"	350	500 KL/Hour	Max. 7
5	Naphtha	Hose 6"	350	500 KL/Hour	Max. 7
6	SPBX	Hose 6"	350	500 KL/Hour	Max. 7
7	Solar	Hose 6"	350	500 KL/Hour	Max. 7
8	Bunker Fuel/HSD	Hose 4"	150	-	Max. 7
9	LSWR	Hose 6" / L.Arm 8"	350	500 KL/Hour	Max. 7
10	Crude	Hose 6" / L.Arm 8"	350	500 KL/Hour	Max. 7

1.10.12 Dermaga 11

Type	: Jetty dolphin
Location	: Plaju
Safe Draft	: - 5.3 m LWS
Min-Max DWT of ship	: Max. 17,000 DWT
Min-Max LOA	: 50 – 66 Meters
Minimum Parallel Body Length	: -
Max Height of Manifold from Water Line	: -
Geographic Position	: 02° 59' 28.4" LS/104° 49' 38.6" BT 02° 59' 28.2" LS/104° 49' 37.4" BT 02° 59' 28.3" LS/104° 49' 35.4" BT 02° 59' 28.0" LS/104° 49' 36.2" BT
Jetty Head Elevation	: -
Distance Between Bollard	: -
Jetty Length	: 100.3 Meter
Jetty Width	: 26.5 Meter
Length Trestle	: 29.8 Meter

Picture & Mooring Arrangement

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-



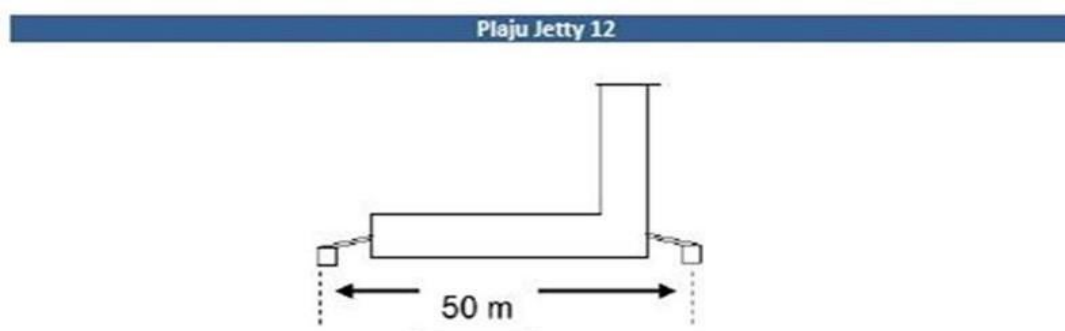
Mooring Arrangement					
Headlines	Breastlines	Springlines	Springlines	Breastlines	Sternlines
2	-	2	2	-	2

1.10.13 Dermaga 12

Type	: Jetty
Location	: Plaju
Safe Draft	: - 5.3 m LWS
Min-Max DWT of ship	: Max. 17,000 DWT
Min-Max LOA	: 50 – 160 Meters
Minimum Parallel Body Length	: 50 Meter
Max Height of Manifold from Water Line	: -
Geographic Position	: 02° 59' 27.4" LS/104° 49' 28.9" BT 02° 59' 27.3" LS/104° 49' 29.6" BT 02° 59' 27.3" LS/104° 49' 30.4" BT 02° 59' 27.3" LS/104° 49' 29.9" BT
Jetty Head Elevation	: -
Distance Between Bollard	: -
Jetty Length	: -
Jetty Width	: -
Length Trestle	: 29.8 Meter

Picture & Mooring Arrangement

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-



Mooring Arrangement					
Headlines	Breastlines	Springlines	Springlines	Breastlines	Sternlines
2	-	2	2	-	2

1.10.14 Dermaga Penyebrangan (Ferry Dock)

Type	: Jetty
Location	: Plaju
Safe Draft	: - 5.3 m LWS
Min-Max of ship	: 150 GT
Min-Max LOA	: -
Minimum Parallel Body Length	: -
Max Height of Manifold from Water Line	: -
Geographic Position	: 02° 59' 1.30" LS/104° 49' 51.49" BT 02° 59' 1.26" LS/104° 49' 51.35" BT 02° 59' 1.12" LS/104° 49' 51.78" BT 02° 59' 2.45" LS/104° 49' 51.90" BT
Jetty Head Elevation	: -
Distance Between Bollard	: -
Jetty Length	: -
Jetty Width	: -
Length Trestle	: 46 Meter

1.10.15 Dermaga Pos Security (Security Jetty)

Type	: Jetty
Location	: Plaju
Safe Draft	: - 5.3 m LWS
Min-Max of ship	: 150 GT
Min-Max LOA	: Min 50 – Max 160
Minimum Parallel Body Length	: -
Max Height of Manifold from Water Line	: -
Geographic Position	: 02° 59' 28.0" LS/104° 49' 52.5" BT 02° 59' 28.0" LS/104° 49' 51.1" BT 02° 59' 27.9" LS/104° 49' 51.6" BT

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

1.13.1 APPROACH AND ENTRY

The entrance of Musi River is 15 miles long and 400 meters wide with a min. depth of 10 meters and max. depth of 16 meters. The ocean basin consists of sand/clay.

1.13.2 WEATHER AND CLIMATE

Tidal

Mean High Water Spring : + 1.53 LWS
Mean High Water Neaps : - LWS
Mean Low Water Neaps : - LWS
Mean Low Water Spring : - 1.31 LWS
Chart Datum : 0.00 LWS

Wind

Max. Speed : 5 – 20 knots

Temperature

Average : 26° - 33° C

1.13.3 ANCHORAGE AREA

Zona Pilot Boarding Ground

Position : 02° 11' 44.10" S/ 104° 55' 23.10" E

Draft :

Zona D Anchorage Area for LOA < 100 Meter

Position : 02° 59' 06.45" LS 104° 49' 14.91" BT
02° 59' 17.56" LS 104° 49' 15.23" BT
02° 59' 05.39" LS 104° 49' 50.85" BT
02° 59' 16.46" LS 104° 49' 51.17" BT

Zona E Anchorage Area For LOA > 150 Meter

Position : 02° 59' 07.80" LS 104° 50' 05.72" BT
02° 59' 38.73" LS 104° 50' 58.21" BT
02° 59' 41.58" LS 104° 50' 59.78" BT
02° 59' 10.65" LS 104° 50' 07.28" BT

Position Pilot Onboard For Vessel with operation at --- bay.

Position : 02° 11' 44.10" S/ 104° 55' 23.10" E

Position Anchorage For Quarantine :

Position : -

Reff: Keputusan Kepala KSOP Kelas I, No. PP.302/II/18/KSOP.PLG-2022
'PROSEDUR TETAP PENUNDAAN DAN PEMANDUAN KAPAL DI WILAYAH
WAJIB PANDU DI KELAS I PALEMBANG". Petunjuk Teknis Tata Cara Pemanduan
dan Keselamatan Kapal Melintasi Fasilitas Migas di Perairan Wajib Pandu
Pelabuhan

1.13.4 PILOTAGE AND TUGS

Pilotage is compulsory for vessels more than 500 GT in gross volume. Position for harbour pilot boarding ground

I.14 MINIMUM MOORING REQUIREMENTS

Minimum mooring requirements must be met in order to comply with the terminal wind limits for safe mooring and transfer of cargo.

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

1.14.1 SHIPS

Ship's Size		Forward			After		
		Head Lines	Breast Lines	Spring Lines	Stern Lines	Breast Lines	Spring Lines
1.	50.000 - 120.000 DWT	4	3	3	4	3	3
2.	30.000 - 50.000 DWT	4	2	2	4	2	2
3.	10.000 - 30.000 DWT	3-4	2	2	3-4	2	2
4.	1.500 - 10.000 DWT	3	2	2	3	2	2

1.14.2 BARGES

- Barges with 80 kb and greater capacity shall deploy a minimum of 8 (eight) mooring lines.
- Barges with less than 80 kb capacity shall deploy a minimum of 6 (six) mooring lines.

1.14.3 EXCEEDING MINIMUM MOORING

Additional lines may be used at the discretion of the vessel Master or may be required, depending on unfavorable weather conditions.

1.14.4 WINCHES AND LINE HANDLING

Terminal personnel will handle shore side mooring operations, while terminal mooring gangs will assist the pulling of the hawser manually.

I.15 PILOTAGE

Pilotage is compulsory. Vessel calling at Plaju-Sei Gerong Port has to confirm their arrival time to Marine Operation Station at least 8 hours before arrival and 4 hours before departure. Vessel shall report to Plaju-Sei Gerong Marine Operation Station on VHF Ch 09.

I.16 TUG REQUIREMENTS

Below table towage guidelines are intended to assist the terminal user to determine the number of tugs required for a vessel's movement within the port waters of ---.

No	Ship's LOA (m)	Number of Tugs	Min. Total Power (HP)
1	70 - 100	1	2.000
2	100 - 250	2	6.000
3	> 250	3	11.000

The number of tugs required is determined, among other factors, by the size and ship handling characteristics of the vessel, the peculiarities of berth and its approaches, and the prevailing conditions (e.g. tidal streams, weather). The pilot upon boarding may thus, in consultation with the master, cancel or order additional tugs if required.

I.17 BERTHING MANEUVERS

Vessels need to approach the dock at an approximate angle of 5 degrees or less. Velocity cannot exceed 0.2 kts.

All vessels calling on, attending to or are under contract providing support to or at any PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong will ensure that "Hand Steering" is used when approaching the terminal or facility for berthing. The use of "auto" pilot is prohibited unless permission is given by the terminal.

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

Nothing in this requirement shall prevent the Master from taking such action deemed necessary and prudent, in the ordinary practice of good seamanship, for the safety of the vessel or crew.

I.18 BERTH EVACUATION ROUTE



Sungai Gerong Evacuation Route – Jetty 1 through 6



Plaju Evacuation Route – Jetty 7 Through 11

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

I.19 EMERGENCY CONDITION

- In emergency case, for ship safety and rescuing people from the water, Harbor Master can order all ship and boat in PT Kilang Pertamina TUKS Refinery Unit III Plaju – Sei Gerong to give first aid.
- In emergency case, ship captain can unmooring the ship with Harbor Master permit.
- In emergency case, ship captain must informed PT Kilang Pertamina TUKS Refinery Unit III Plaju – Sei Gerong and pilot station at channel 09 or 12.
- In emergency case, all ship and boat in PT Kilang Pertamina TUKS Refinery Unit III Plaju – Sei Gerong must follow order from PT Kilang Pertamina TUKS Refinery Unit III Plaju – Sei Gerong.
- Emergency signal in Port Facility will be signaled by intermittent sirene for 3 minutes
- All clear signal in Port Facility will be signaled by continuous sirene for 2 minutes

I.20 PRE-ARRIVAL INFORMATION

Following pre-arrival information need to be be communicated to Terminal :

1. ETA on daily basis, 72 hrs, 48hrs, 24 hrs, and 6hrs before arrival
2. Validity and copy of Pertamina Safety Approval (PSA)
3. Quantity of cargo (if applicable)
4. Pre-Arrival Notification
5. IMO crew list.
6. Other important information for terminal.

The required information shall be sent to the following :

Pertamina ----- Marine Operation email address :
marine.plaju.ptk@pertamina.com

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

SECTION II

OPERATIONAL INFORMATION

II.1 WIND LIMITS

Berthing maneuvers should normally not be conducted in winds in excess of 20 knots, Unberthing maneuvers should normally not be conducted in winds in excess of 30 knots. Once berthed, if storm winds in excess of 35 knots are forecast, Master shall make arrangements for departure in advance of storm arrival to permit safe movement. In any event, all maneuvers shall be based on mutual agreement of the Master and Harbour Pilot, subject to assessment of the effect of current and weather on the ability to conduct safe ship handling.

PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong maximum safe-operation wind limit is below 20 knot. Wind limit will be expressed as a sustained wind blowing for an average of 30 seconds or longer. When the wind limit is reached, cargo transfer shall stop, and all transfer equipment shall be drained and disconnected, if safe to do so. After evaluation of weather forecast, consideration should also be given to whether deploying additional mooring lines or arranging for a standby tug is warranted

Maximum wind for stop cargo operation	: 25 knot
Maximum wind for disconnect cargo hose / LA	: 30 knot
Maximum wind for unberthed	: 35 knot

II.2 ELECTRICAL STORMS

When an electrical storm is in the vicinity, all cargo discharge or loading operations will temporary stop. All compartment hatches and loading headers will be closed. The vessel and terminal will remain in this inactive state until the electrical storm has moved out of the area.

II.3 PERSONAL PROTECTIVE EQUIPMENT (PPE)

Contractors are required to follow the PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong policy while on the berth. While onboard their vessel, the crew are allowed to follow their own company policies. PT Kilang Pertamina Internasional policy requires the following:

- Safety Helmet
- Safety Shoes
- Coverall
- Life Jacket
- Safety Glasses
- Hand Gloves

II.4 TERMINAL CONTACT INFORMATION

For mailing or contact information, please refer to the following:

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

1 Port Operator
Pertamina Port & Logistics

Marine Operation : productlogistic.operation@pertamina.com,
marine.plaju.ptk@pertamina.com,
(0711) 596960

Port Facility Security : Adi Firmansyah
Officer 0711-596025/HT 305000

2 PT Kilang Pertamina Internasional REFINERY UNIT III

GM REFINERY UNIT III : Hermawan Budiantoro
(0711) 596960

Fire Station : 0711-597777 / 598777

3 Port Quarantine Health : **Kantor Kesehatan Pelabuhan Kelas II PALEMBANG**
Jalan Letjen HaRefinery Unitn Sohar - Tjg Api
Api Lr. Bambu Kuning No.22, Kebun Bunga,
Kec. Sukarami, Kota Palembang, Sumatera
Selatan 30761
0711- 420103

4 KSOP/KUPP : **KSOP Kelas I PALEMBANG**
- Boom BaRefinery Unit, Jl. Mayor Memet
Sastra wirya No.14 / , Lawang Kidul, Kec. Ilir
Tim. II, Kota Palembang, Sumatera Selatan
30115
0711-713551

5 Customs : **KPPBC Boom BaRefinery Unit PALEMBANG**
Jl. Jend. Basuki Rachmat, 20 Ilir D II, Kec.
Kemuning, Kota Palembang,
Sumatera Selatan 30128
0711361816/362781

6 Immigration : **Kantor Imigrasi Kelas I TPI PALEMBANG**
62711518309

7 Maritime Police : **DITPOLAIREFINERY UNITD POLDA SUMATERA SELATAN**
Jl. May Zen No.Kel, Sei Lais, Kec. Kalidoni,
Kota Palembang, Sumatera
Selatan 30119
0711714286

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

You can go to the nearest Jetty Post to have access for internal telephone call.
All correspondence regarding the management and operations of the PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong should be directed to the Terminal Supervisor.

II.5 OFFICIAL LANGUAGE

The official language of the terminal is English for foreign ship and Bahasa Indonesia for Indonesian Flag ships. All vessels must have personnel on duty at all times who can communicate in and understand either English or Bahasa Indonesia with the Terminal personnel.

II.6 COMMUNICATIONS

During the pre-transfer conference, a handheld UHF terminal radio set to Chanel 9 will be issued to PIC of ship/barge. Terminal operations personnel will have similar radios monitoring the same chanel. The following will be required of the vessel :

- The radio will kept on at all times and in the possession of a person who understand and speaks either English or Bahasa Indonesia
- If radio fails, the secondary means of communication shall be agreed before cargo operation start (i.e telephone; other VHF Channels or sound signals)

Radio cheks must be conducted every hour to ensure communication are working.

II.7 RESPONSIBILITY OF OWNER AND MASTER

The owner and/or the operator of vessel, as well as the Master of each vessel using the terminal facilities, is responsible for condition of that vessel, and the Master shall be responsible for the safe and business-like conduct of personnel and operations onboard the vessel while alongside our terminal.

The terminal takes no responsibility for condition of any vessel alongside the terminal, nor does the terminal take any responsibility for the safe conduct of operations onboard the vessel, at a minimum, all procedures used by the vessel must confirm to the latest editions of the *international Safety Guide of Oil Tankers an Terminals (ISGOTT)* and *Mooring Equipment Guidelines (MEG)* as well as all applicable international, national and regional regulations.

II.8 VESSEL COMPLIANCE AND TERMINAL SAFETY INSPECTION

All ships and barges loading or unloading at the PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong must comply with all state, and local laws, as well as Pertamina regulations and policies.

If the vessel is boarded by Pertamina Marine Terminal Safety Inspector and does not pass inspection or is found to be unfit to transfer product, the vessel may be asked to leave the berth. This also applies to all other goverment agency reserves the right to cease opeptions and ask the vessel to leave the berth if any safety or comliance issues are noted.

II.9 PRE-TRANSFER CONFERENCE

Before the transfer of any cargo, a conference will be conducted between the vessel PIC and the terminal PIC. The purpose of the conference is to ensure that the vessel and the terminal are fully informed and advised of the entrie transfer plan and that all security and safety requirements are in place.

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

During the conference, the following will be discussed:

- Product and amounts to be transferred.
- Cargo load/discharge plan.
- Rates and pressure requirements.
- Any usual safety or security requirements.
- Communications system for transfer operations and signal for emergency stop.
- Quality of Inert Gas System if available.
- Venting method.
- Whether or not the cargo include toxic component for example H₂S, benzene, lead additives or mercaptans.
- Cargo characteristic.
- Restrictions for transfer operations both shore and ship.
- Ballast/deballasting.
- Applicable security measure for current Security Level.

II.10 SHIP/SHORE SAFETY CHECK LIST

A ship/shore safety check list must also be completed to meet the requirements of ISGOTT. This is to be completed in conjunction with a ship's officer by Pertamina Marine Inspector.

II.11 SAFETY LETTER TO MASTER

Dear Captain,

Responsibility for the safe conduct of operations while your ship is at this terminal rest jointly with you, as Master of the ship, and with the responsible Terminal Representative, we wish, therefore, before operations start, to seek your full cooperation and understanding on safety requirements set out in the ship/shore Safety Check list, which are based on safe practices that are widely accepted by the oil and tanker industries.

We expect you, and all under your command, to adhere strictly to these requirements throughout your ship's stay alongside this terminal and we for our part, will ensure that our personnel do likewise, and co-operate fully with you in the mutual interest of safe and efficient operations.

Before the start of operations, and from time to time thereafter, for our mutual safety, a member of the terminal staff, where appropriate together with a Responsible Officer, will make a routine inspection of your ship to ensure that elements addressed within the scope of Ship/Shore Safety Check-List are being managed in an acceptable manner. Where corrective action is needed, we will not agree to operations commencing or, should they have been started, we will require them to be stopped.

Similarly, if you consider that safety is being endangered by any action on the part of our staff or by any equipment under our control, you should demand immediate cessation of operations.

There can be no compromise with safety

II.12 GANGWAYS AND LADDERS

Ships or Barges calling at PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong shall liase with Terminal personnel which gangway/ladder shall be

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

used, depending on landing configuration. Gangways shall properly rigged and landed safety onto the berth with handrails. The use of a safety net is mandatory except for the gangway which is fixed to the shore and provided with a permanent system of handrails made of structural members.

II.13 TERMINAL SMOKING REGULATIONS

Smoking is prohibited within the terminal property.

II.14 HEALTH AND ENVIRONMENTAL HAZARDS ASSOCIATED WITH CARGO

Vessel should have available on request and MSDS the cargoes being transferred. Information in any toxic substances in the cargo should be highlighted during the pre-transfer conference to enable the adoption of proper precautions, if needed, to minimize the impact on personnel.

II.15 CARGO TRANSFER

Cargo transfer operation should comply with the ISGOTT recommendation at all times. Deviation from these requirements shall be discussed with and approved by terminal. During the handling of volatile petroleum and the loading of non-volatile petroleum into tanks containing hydrocarbon vapour, and while ballasting after the discharge of volatile cargo, all cargo tank lids should be closed and secured. Closed oil cargo transfer is required throughout the operations.

Cargo tank lids or coamings should be clearly marked with the number and location (port, centre, or starboard) of the tank they serve.

Vessel should refer to berth information on previous pages to see connection used, rate of loading and discharge working pressure for each grade. Before arriving at the PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju - Sungai Gerong, all equipment on vessel to be used for mooring, cargo handling, and fire protection should be inspected and confirmed safe for use.

It is the shipping company's responsibility to contact the terminal, either directly or through an agent, should the vessel be in non-compliance with any State, or local laws, Refinery Unit rules or regulations, or with any part of this manual. The shipping company must ensure that any conflict is resolved before the vessel's arrival at the terminal.

II.16 PERSON IN CHARGE (PIC)

Both the terminal and the vessel must have a trained, qualified, and designated PIC on duty at all times.

Terminal requires at least one senior officer from each department to stay onboard throughout the operation.

II.17 REQUIREMENTS DURING TRANSFER

PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong requires the following during the transfer:

- The vessel will have watchmen on the deck and in line of view of the transfer piping, hoses and manifold at all times.
- Moorings must be tended conscientiously and kept taut at all times.
- Gangway and nets must be attended regularly throughout the operations.
- If the vessel experiences excessive movement away from the berth or in either direction along the berth, all cargo transfer operations shall be stopped and

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

manifold valves closed. Operations will not be resumed until the mooring situation has been corrected.

- Transfer hoses or loading arms must be checked periodically for leaks, kinking, and proper positioning with the up and down movement of the vessel.
- The waters arounds the vessel will be checked periodically for any evidence of spilled product
- Cargo transfer (loading/discharging) shall be started with minimum rate or pressure possible. Ship and shore staff shall check their installation for leaks and other harmful conditions.
- Rate/pressure of cargo transfer shall be increased gradually until maximum.

II.18 DANGEROUS CARGO SIGNAL

The vessel shall display a red warning light by night and a red "B" flag by day to advise passing traffic that the vessel has dangerous cargo on board.

II.19 VESSEL-TO-SHORE VOLUME COMPARISONS

Vessels either loading or unloading will conduct periodic volume and flow rate comparisons with the terminal. Frequency and timing of these comparisons will be discussed and agreed upon during the pre-transfer conference. If there is a difference greater than 10%, the transfer will be stopped until the difference is reconciled.

II.20 TANK CLEANING/TANK ENTRY

Tank cleaning is not allowed at any time the vessel is alongside PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong. Any tank entry must be pre-approved by the terminal.

II.21 SHIP READINESS

In case of emergency, the ship must be able to move under its own power at short notice. Any repairs or other that requires immobilization are not permitted while alongside the berth. Should immobilization be necessary, written application, giving nature of repairs and the duration, should be made to the shift controller at least 24 hours before arrival. Whether permission is granted or not will depend on the prevailing situation at time of berthing and at time of berthing and discretion of the shift controller.

II.22 DECK WATCH

Operation should be under constant control. Vessels are to have on board at least one Senior Deck Officer (Master or Chief Officer) and one Senior Engineer (Chief or Second). In addition, sufficient officer/ Crew should be retained on board to cope with any emergency.

All personnel should be familiar with the danger of the product handled. The handling of cargo must be supervised by a responsible ship's Officer.

Ship's personnel must be allowed to take charge of cargo operation or tanker activities when they are intoxicated state or under influence of Refinery Units.

II.23 ACCUMULATION OF GOODS

- N/A

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

II.24 TRANSPORTATION

- Bandara : Sultan mahmud badaruddin II
- Terminal bus : Karya Jaya
- Stasiun : Kertapati
- Pelabuhan umum : Pelindo II

II.25 HOSPITAL/CLINIC

- Refinery Unitmah Sakit / Klinik : Pertamedika
- Alamat : Komperta Plaju
- Telp : (0711) 597443

II.26 SHIP CANDLER

N/A

II.27 SCUPPERS, DRIPS TRAYS, UNUSED CONNECTIONS AND OVERBOARD DISCHARGE VALVE

All deck scuppers should be effectively plugged. Accumulation of water should be drained off periodically. Where LPG is being handled, the scupper may be kept open, if fire main pressure available in the vicinity of the manifold.

The ship should be provided with fixed drip trays.

On unused cargo and bunker connections, blank flanges should be fully bolted. Sea and overboard discharge valve when hydraulic valve, some means of notable indication be used to ensure that the valves remained closed.

II.28 TANK HATCHES

Tank hatch must remain shut except when required for tank entry or gas freeing. When tank entry is permitted, the condition stipulated in the agreed tank entry permit be strictly followed and ship/ shore manifold hoses / arm must not be connected. Ullaging and sampling points may be fitted with suitable flame screens.

II.29 TANK VENTING

Pressure/ Vacuum relief valve setting, and associated vent system should be checked before operations. During cargo operations, the pressure/ relieve valve or other approved venting system must be set in the operational mode as specified in the manufacture manual. Ships carrying low flash cargo (Flash point less than 600C closed cup method) and all vessels fitted with closed ullaging, and an-approved venting system are to practice close loading/ discharging unless otherwise agreed.

Ship using inert gas must ensure that follow their inert gas manual. If any part of the inert gas system should become defective, then cargo operations must be stopped immediately.

II.30 CATHODIC PROTECTION

As the pier and jetties are equipped with cathodic protection, large currents can flow in electrically conducting path between ship and shore, for example mooring wires or loading arms. These connections should be insulated to avoid exhausting the pier

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

cathodic protection system by added load of the ship's hull. Otherwise, the pier would lose its corrosion resistance. Moreover, there is a very real danger of an incentive arc when the ensuing large current is suddenly interrupted during the connecting or disconnecting of the wire on the bitts or the loading arm at the manifold. To block the current through the loading arm, an insulating flange is inserted within the length of the loading arms/hose, and fibre tails must be connected to the end of the wires. Ships to shore bonding cables are therefore not required.

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

SECTION III

SAFETY AND SECURITY INFORMATION

III.1 EMERGENCY DEPARTURE

During an emergency situation at PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong, a vessel may be required to leave the berth on short notice. Masters will ensure that the vessel is ready at all times to sail on short notice after cargo hoses are disconnected. Immobilization of vessel during berthing at the terminal is strictly prohibited.

III.2 FIRE AND SAFETY

3.2.1 EMERGENCY EQUIPMENT

Vessels must maintain all emergency equipment. The equipment must be inspected and maintained in a safe, ready-to-use condition at all times. All ship's crew must be trained in the use of this equipment.

The terminal is equipped with oil spill response equipment and team to deal with pollution.

3.2.2 TERMINAL FIRE SYSTEM

The fire and evacuation alarm signal in case of fire within area of terminal including tanker berths consist of a loud, prolonged siren 4 x 30 seconds. Firefighting at PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong is done by PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong Fire Brigade.

There are fire extinguishers located at the berths. These include wheeled units as well as handled extinguishers.

There are fire water and foam hydrants along the jetty trestle.

3.2.3 FIRE AND SMOKING SAFETY NOTICES

Warning notices are to be posted on the vessel for the following :

- Visitor restrictions.
- Mobile phone and other electronic equipment must be switched off.
- No open lights, matches, or lighters.
- Smoking restriction and designated areas.

III.3 EMERGENCY STOP

An emergency situation is considered to have arisen when any of the following occur:

- Oil is released on the deck of the vessel or the berth.
- Oil is released into the water.
- Failure of means of communications; primary and secondary.
- Fire occurs on the vessel, berth, or anywhere in the terminal.
- Any other major incident that seriously affects safety of the vessel or the terminal.

As soon as an emergency situation is declared over the radio or continuous prolonged whistle/ general alarm sound where each blast shall not be less than 60 seconds, the vessel shall immediately cease all transfer operations, secure the deck, and stand by

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

to drain and disconnect all hoses. Resumption of the transfer will begin only with the agreement between vessel and terminal personnel.

III.4 TERMINAL SECURITY

Access to the PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong is only for its personnel, ship crews, previously approved maintenance or storage contractors, government agencies, ship agents, and cargo inspectors. All other visitors must first be approved by the PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong Security Section. The following are the requirements for entry to the PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong.

1. The list of contractors and visitors must be notified by letter/fax/email to the terminal 24 hours before the arrival of the ship.
2. Contractors and visitors must have a picture identity card (Visitor - Logo).
3. Visitors must be willing to have their vehicles checked by security personnel before entering the terminal area.
4. All Refinery Unitiles and regulations of PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong relating to safety must be complied with by personnel entering the dock area.
5. Security procedures for terminals at various Security Levels are stated in the PT KPI Refinery Unit III Plaju-Sei Gerong Refinery Terminal Security Plan. If the Security Level ranges from 1 to a higher level, PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong Facility Security Officer will notify all external parties transacting at the terminal regarding the increased security level and additional security procedures. The current Security Level is installed at each pier.

Unless specifically informed by the PFSO, the terminal operates at security level

III.5 VESSEL/FACILITY SECURITY INTERFACE

After the arrival and berthing of the vessel, required security procedures will be discussed before any other action is taken. The discussion will include the current Security Level Declaration of Security, and any other security measures deemed necessary by the vessel of terminal.

III.6 TAKING PHOTOGRAPHS

Permission to take photographs is given by PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong, HSSE Department and will only be approved under special circumstances.

III.7 WEATHER FORECASTS

Vessels should maintain a weather watch and monitor forecasts. Any weather alerts received by the terminal will be passed on to the vessel.

III.8 ELECTRICAL EQUIPMENT

Any electrical equipment powered by generators, fixed power sources, or batteries that are not classified as intrinsically safe are not allowed to be used while at PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong. This includes

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

radios, pagers, cell phones, portable lighting, or any other equipment that is electrical but not approved for used in hazardous areas.

III.9 SHORE LEAVE

Shore leave is permitted at PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong with following restriction.

- Walking or passing through the tank area is prohibited. Terminal provides walkway along the shore for crews who leave from jetty to front gate.
- Shore leave crew shall at least wear long sleeve shirt, safety helmet and safety shoes.
- Obey all safety Refinery Unitles and signs within terminal areas.
- Do not smoke within terminal areas and offices.
- Do not touch the terminal operational equipment.
- Switch off hand phone and other electronic devices.
- Report all incidents to the nearest terminal office or staff.
- No photograph.
- No firearns, cold steels, matches, lighters, and other destRefinery Unitictive weapon.
- Do not incite fighting and no horseplay.
- No drugs, narcotics, alcohol and other intoxicated substances.
- In case of emergency, please muster to nearest the Assembly Point.
- Emergency Signal within the terminal is prolonged siren frequency 4x30 seconds.

Vessel shall maintain at all times sufficient crew not less that 2/3 of ship's complement onboard to deal with emergency.

III.10 ISPS CODE

That the security system and associated security equipment of the ship has been verified in accordance with section 19.1 of part A of the ISPS Code.

That the verification showed that the security system and any associated security equipment of the ship is in all respect satisfactory and that the ship complies with the applicable requirements of chapter XI-2 of the convention and part A of the ISPS Code

III.11 EMERGENCY TOWING WIRE

Emergency towing wires to be positioned on the seaside bow and quarter back ward. The aye of the wires should be maintained not more than 2 meters above the water line and adjusted during operations. They should be made fast on the ship's bits, while having sufficient slack on deck to provide towing length of 50 meters. Means should be provided to prevent the slack from accidentally running into the water, these means should be arranged that can easily be broken by a tugboat's crew.

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

SECTION IV

ENVIRONMENTAL INFORMATION

IV.1 GENERAL POLICY

1. The release of oil or oil-containing mixtures into the sea is strictly forbidden.
2. No discharge into the sea shall contain chemicals or other substances, which are hazardous to the marine environment. This specifically includes oil dispersants and allied chemicals.
3. Dumping of domestic waste or any hazardous materials into the sea is strictly prohibited.
4. No gas freeing or tank washing shall be carried out at berth/port
5. No dirty ballast to be discharged.

IV.2 PRODUCT CONTAINMENT

4.2.1 JETTY

PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong has a cement containment area encompassing the manifold platform and containment trays at the receipt headers.

4.2.2 VESSEL

Vessels must plug all scuppers and drains before transferring to prevent any drippings or spills from draining to the river. Vessels must have sufficient means of draining, pumping, or cleaning up any oil on the deck.

IV.3 POLLUTION RESPONSE

In accordance with federal and state-mandated oil spill response measures, the terminal is equipped with containment boom and other spill response equipment, which can be readily deployed in the case of an oil spill. Response vessels, as required, will be provided by Terminal and Pertamina Marine Operation --- - Oil Spill Response Team.

Any vessel moored at PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong is required to have and maintain all pollution control equipment for use in case of an oil spill.

4.3.1 POLLUTION REPORTING PROCEDURES

In the event of any oil spill into the water, vessel shall inform Pertamina Marine Operation on behalf of Terminal without delays. If a spill is from the vessel, terminal personnel will assist with notifications and response.

Important : in the event of an incident–spills to deck or water, groundings, collisions, allusions, fires, explosions, loss of propulsion or steering, fatalities or serious injuries (emergency evacuations from the vessel or man overboard), or any incident that results (or may result) in media coverage–immediately call the Terminal Supervisor Upon calling this number, you will be asked some basic question about the vessel and nature of the incident. You will be required to provide a contract name and number for further details. A written summary of the incident and a summary of the investigation

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

report, including corrective action(s) planned, shall be submitted within 30 days of the event directly to Terminal.

4.3.2 ACTION TAKEN IN THE EVENT OF OIL SPILL

- The following actions will be taken in the event of a spill.
- Shut down all transfer operations.
- Notify terminal/vessel/agent personnel immediately.
- Start management, response, and agency notification.
- Initiate a site safety plan.
- Start documentation of actions taken.
- Obtain PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong approval before restarting the transfer.

IV.4 GARBAGE RECEPTION

There are Garbage reception facilities within PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong. Please contact the agent for information

IV.5 RECEPTION FACILITY

N/A

IV.6 BALLASTING DAN DEBALLASTING

According to IMO Standard D-1, Ballasting & Deballasting shall be carried out at least 200 NM away from shoreline with at least 200 meters waterdepth.
If the ship is going to ballast/deballasting, the ship must ask permission from the Terminal.

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

SECTION V

MISCELLANEOUS INFORMATION AND REQUIREMENTS

V.1 DREFINERY UNITGS, ALCOHOL, AND FIREARMS POLICY

No alcohol or illegal drugs are allowed to enter the terminal. Crew members under the influence of drugs or alcohol will be detained at the security office and have their company notified. Reasonable cause for detaining crew members is their speech, manner, behavior, and/or general appearance that may indicate that an individual is under the influence of drugs or alcohol. If a crew member is detained for any of cause above, the shipping company must have the person tested for drugs and alcohol, before granted entry to the terminal.

Firearms of any kind are not allowed in terminal's property, except for those carried by authorized law enforcement officers.

Every vessel alongside PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong must have an alcohol and drugs policy that meets or exceeds the standard as described in “The Oil Companies International Marine Forum Guidelines for the Control of Drugs and Alcohol on board Vessels”.

V.2 REPAIR WORK PERMISSION

Repairs that involve hot work are not allowed at any time the vessel is alongside PT Kilang Pertamina Internasional TUKS Refinery Unit III Plaju – Sei Gerong. Any repairs or maintenance not requiring hot work must be pre-approved by the terminal. A list of any additional personnel and parts required to complete the repairs must be supplied to the terminal before arrival.

V.3 LOADING PROVISIONS AND STORES

Loading of provisions and stores is allowed at the Terminal with operational and security restrictions.

Operational: Contractor vehicles are not allowed on the berth. If shore side delivery is being made, provisions and stores must be hand-trucked down the berth to the vessel. With prior permission from the terminal, stores may also be delivered via launch.

Security: A list of personnel delivering the provisions must be supplied to the terminal before their arrival. Before they enter the berth area, they must show photo ID. If MARSEC levels rise, other restrictions may be applied. Contact the terminal if you have questions.

V.4 OTHER CRAFT ALONGSIDE

No craft is authorized to come alongside or remain alongside a vessel while handling hazardous cargo without permission from the terminal. The operator of the craft must be fully aware of all safety rules and regulation applying to the vessel/terminal and must comply to them.

V.5 BUNKERING/FUELING

All jetties are equipped with bunkering facilities. Please contact Pertamina Marine Operation or your agent for bunkering via barge.

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

V.6 FRESH WATER

Fresh water supply is not available from the jetty, but the supply is via barge instead. Please contact Pertamina Marine Operation or your agent in advance to request a fresh water supply.

PT Kilang Pertamina Internasional Terminal Plaju - Sei Gerong			
Oil & Gas Terminal Plaju - Sei Gerong	Marine Terminal Information Booklet	Issued	-
		Revised	-

APPENDIX

REVISION LOG

No	Reason of Revision	Revision Item	Date of Revision	Rev No.	Revised by		Ackn. by	
					Initial	Sign	Initial	Sign
1								